

Numerical simulation and HPC in Oil & Gas Industry TOTAL Group

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TOTAL/DS

Calculs Parallèles et Applications – ASPROM- 1er Octobre 2014

TOTAL: POOL OF ENERGIES

















SIMULATION/HPC: A TOOL FOR UNDERSTANDING, CONCEPTION AND INNOVATION

Intensive Computing for Numerical Simulation : Necessary, Unavoidable

Simulation and HPC for a better **Understanding** of major complex scientific problems:

- Earth System: Goelogy, Geomecanic, global changes (climate, ocean,...), natural risks, ...
- Physics: Particles, chemical activity, Astrophysics, Thermodynamics,
- Life Sciences: Pharmacy, Genome, Biomechanics ...
- Industrial challenges: Geosciences, Aeronautics, turbulent combustion, multi-fluid flows, new materials,, ...

Simulation for Conception, Optimization, Innovation

A tool for R&D and Engineering ... is in the service of processes

- Material Structure: Rheology, Fluid/Structure coupling, compounds, ...
- New Material Design: with more and more Molecular Simulation, nanomaterials, nanosystems
- Process Engineering: oil&gas, Automotive, Crash Test, Aeronautics, ...

Benefits of Numerical Simulation :

- Better Understanding with a huge reduction of errors and risks
- Increase range of parameters variation (closer limits) with reduction of dangerous or expansive experiments
- Large «time saving» of development phases, before pilot

Necessary way to go further: Work together

- Collaboration, Multi disciplinary teams: Share tools and algorithms, merge skill, ...
- Multi domains Team Building , workgroup : Maths, Computer Science, Applicative experts, Engineers, ...





SEA ICE MODELLING



Dynamics of an Assembly of Rigid Ice Floes



Towards an accurate continuum dynamical model for sea ice





Forecast of gas dispatch schedule from Artic area





SEISMIC DATA





WAZ Explo 2 Larger Xline offset





7-9 M\$

Cost for ~200 km²











Seismic and geological Unconventional







HPC for Depth Imaging : 3 fundamental steps









DEPTH IMAGING: AN ALGORITHM



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Common Azimuth Migration: a brief description of the algorithm

FWI ALGORITHM



FWI is the best Approach today to determine reservoir properties.



A data misfit results after several iterations, producing local and global minima depending on the starting models. Crightel Data Data Data COMPARE (mbft) Model ComPARE (mbft) Model

General workflow for FWI, initial model: legacy velocities, well logs, and non-seismic measurements for velocity analysis.

One of the challenges with FWI using gradient or gradient-descent methods is the convergence to the local minima. Technique very sensitive to the starting velocity model, especially when 3-D is considered



THE TOP500 LIST: TWENTY YEARS OF INSIGHT INTO HPC PERFORMANCE



Projected Performance Development Nov. 2013

Lists

HPC OPPORTUNITIES IN TOTAL: NEXT STEPS IN DEPTH IMAGING Combinaison of Physics, Numerics, Uncertainties (UQ)

- Involving **maths modling** for a more accurate approximation of the physics of propagation:
 - More realistic: elastic, visco-elastic, poro-visco elastic
 - Hybrid representations of waves equation
 - Others physics: EM, micro gravimetric, ...
- More and more **adapted numerics**:
 - Sub domains, automatic mesh generation
 - Finite Elements, ... explicit or implicit ... Massively parallel solvers, embedded solvers, .
 - Performing approximations

Uncertainties, Optimization

- Stochastic Methods thank to HPC.
- Robust optimization basis of inverse problem
- Computer Science
 - Load Balancing
 - Programming,
 - Resilience....
- Challenge: Integrated Approach of Oil System :
- interaction geology geophysic : foot hills, non conventional reservoirs, ...



Absolute Need of multi skills **Multidisciplinary teams**





HPC & Reservoir Modeling From Pore to Darcy

Needs of new and efficient reservoir simulations





 Heavy oil SAGD (evo
E.O.R. met chemical r
CO2 proje
Upscaling laws from nanometer to meter integrity, predicting iong term behavior
Essential for new fractured reservoirs, Shale Oil, Shale Gas

Pore Network Modeling:

- Modeling mechanisms at pore scale
- Processing requirements could result in resources comparable to seismic imaging.





Matching performance needs by applying parallelism techniques at all levels





RESERVOIR SIMU. MULTI PHYSICS, MULTI SCALE



10-2

10-1

10-5

10-4

Maximization of Oil reservoir production, Oil recovery (EOR) Multi-phase flow, Darcy's law modified with stochastic relative permeability: (stochastic PDE, macro law)

 $\mathbf{u}_{\beta} = -k \frac{k_{\gamma\beta}}{\mu_{\beta}} (\nabla p_{\beta} - \rho_{\beta} \mathbf{g}) \quad \text{for each phase of each component}$

Where β indicates the phase, $k_{r\beta}$ is the relative permeability (between 0 and 1) for the phase, and

 $p_{\beta} = p + p_{c\beta}$ is the fluid pressure in the phase, which is the sum of the pressure in a reference phase (usually the gas phase) and the capillary pressure (capillary $p_{c\beta}$ pressure is negative), and μ_{β} the viscosity in the phase.

Many sources

- Many scales (10⁻⁵ to 10⁸cm)
- Sparse

reservoir simulation

• Not always reliable



106

107

108

109

1010



relative permeability fundamental for

RESERVOIR MODELLING: COMPLEXITY

- Reservoir: geostatistic fine representation of K (permeability tensor), Φ (flows vector)
- Stochastic PDE: Uncertainties
- Homogenization on a meshing : K, Φ constant by mesh
- kr(S), Pc(S) by lithology (estimation from transport at pore level)
- Anisotropy: Kxy/Kz from 1 to 10, K based on the principal slopes

Coupled equations : Elliptic/Parabolic in Pressure and Hyperbolic/Parabolic non linear degenerate in saturations/compositions

- Non linear Closure laws (kr, Pc, densities, viscosities, thermodynamic equilibrium)
- Coupled Resolution in P-S (c_a) :
 - Local conservation equations for compressible
 - Transport-thermodynamics coupling
- Implicit discretization in time
 - Large ∆t
- Locally conservative schema in space
- Stability of multi phase transport (approx)
- * Local Explicit schema for flows (Φ) depending on variables of neighbor mesh of the ridge
 - Cost on implicit way
- Best Extract of physics : Discrete conservation law
 - Physical acceptable solution on «rough» meshing
 - Homogenization



RESERVOIR MODELING: PERSPECTIVES

Darcy stochastic EDP→ Difficult ways to parallelization (few hundreds cores, <3000 in history matching)

Future: Many cores (up to 100 000 cores) application

- ✓ Refined meshing (close to wells) → Adaptive Intelligent Mesh
- Improvement of Domain decomposition methods

Time domain decomposition / Parallelization of time

- Hybrid numerical schema for fractured reservoir
 - Discontinuous Galerkin
- ✓ Fine Discretization, CFL limit (IMPRES), ... > Billons meshes

✓ New linear algebra:

- Factorization, Directed Acyclic Graphs (DAG)
- Communication Avoiding Algorithms
- Performing Embedded iterative solvers (Modified Newton)
- Disruptive new non linear new algebra, Qualitative Computing
- Physics coupling: Thermal, Thermodynamic, chemistry, transport

Multi Scale methods

- Different time scale: split chemistry (saturation, low scale) and transport (large macro scale)
- Upscaling laws from pore network modeling



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16

DENSE LINEAR ALGEBRA, PLASMA (CF. JACK DONGARRA)

PLASMA/MAGMA: Parallel Linear Algebra s/w for Multicore/Hybrid Architectures

Objectives

- High utilization of each core
- Scaling to large number of cores
- Synchronization reducing algorithms

Methodology

- Dynamic DAG scheduling (QUARK)
- Explicit parallelism
- Implicit communication
- Fine granularity / block data layout
- Arbitrary DAG with dynamic scheduling

Pipelining: Cholesky Inversion 3 Steps: Factor, Invert L, Multiply L's



Large improvement on tasks schedule, reducing synchronization



LARGE SCALE RESERVOIR MODELLING \rightarrow BIG DATA



Test:

Finite Volume on 1 Billion Cells

Uniform value of P by 1000 cells

Generation of 350 TB by Run Storage?? Post processing??? Restart??







The curse of too much data is causing a shift to concurrent analysis workflows





Post-Moore's law scaling: compute power increasing faster than I/O





IN SITU TECHNIQUES AND METHODS

Data Reduction

The transform by itself is reversible, and does not compress the data

Subsample, Single precision or double precision, Direct scalar quantization, Adaptive scalar quantization, Vector quantization (VQ) or block quantization (Linde-Buzo-Gray (LBG) algorithm similar to the K-means method in data clustering)

Transform-based compression: FT, Discrete Cosine Transform DCT, Wavelet Transform

Feature Extraction

Large-scale scientific simulations generate massive amounts of data that must be validated and analyzed for understanding and possibly new discovery.

Quality Assessment

Issues In Situ Visualization



HPC FOR INDUSTRIAL MULTI SCALE PROBLEMS





MULTI SCALE CFD : FCC RISER / MULTI SCALE - HPC

Fluid Catalytic Cracking





Micro (cata)

Multi Scale in FCC Turbulence

Meso (cm³?) Macro

(m)

Simulation



0.64 0.48 0.32

0.16 0.00



Neptune Many cores Runs

Scalability proven up to 4096 cores

- 3D Validation
- Pilot scale validation
- Validation in dilute area (TDH, transport disengagement height).
- Mesh up to 3 M cells on bubble / laminar / turbulent regime
- Mesh sensitivity
- Neptune optimum = 10 000 cells/core But : imental

Need much more cores to simulate 3D industrial scale Riser experimental Multi Scale need HPC



Experimental

Snapshot of a the particle volume fraction field In the three-dimensional fluidized bed.





HPC AND SAFETY: MULTI SCALE IN EXPLOSIONS





Buncefield 2007



Integration in "on using" codes of danger studies (large economical issue)







Ref: Large Eddy Simulation of Vented Deflagration Quillatre P; Vermorel O; Poinsot T; Ricoux Ph Industrial & Engineering Chemistry Research , Feb.2013

Time: 1.0



MULTI SCALE IN EXPLOSIONS: LES FILTERING – NS EQUATIONS



Resolved Subgrid

Navier-Stokes Equations for a compressible reactive flow:



HPC & Numerical Simulation in Hutchinson Material Structure & Acoustics compounds

« One of key technologies contributing to be a world Leader »

Permitted Source : Hutchinson

New Products Development Assistance

- Performances forecast (static & dynamic stress, acoustic, ...)
- Length of life warranty (constraints, distortions, ...)
- Optimization

Process Implementation Assistance : Injection, Extrusion ..

- Equipment Conception (molds, tools,..)
- Global Process Monitoring, optimization and Control: extrusion, injection, vulcanisation, pressing,...



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NEW FEM approach : Iso geometry (IGA) : FEM vs IGA mesh

Objective: New Efficient Mechanical Structure Simulation Method CADs (like IRIT) use NURBS (non-uniform rational B-splines) IGA use NURBS for the PDE solver







HPC IN TOTAL





TOTAL NUMERICAL SIMULATION & HPC APPLICATIONS

Oil & Gas (E&P)

- Seismic, Reservoir, Wells, ...
- Pipes, Risers, complex fluids transport
- Separation, Hydro cyclone (Oil Sands), FPSO, …
- Molecular Simulation for Thermodynamics

Refining

- Fluidized Bed Reactors : FCC, DHC, ...
- Combustion, Engine combustion, …
- Hydro conversion of heavy hydrocarbons, Fischer-Tropsch Reactors
- Molecular Simulation for new lubricant & tribology

Chemical Plants

- Slurry Loop, Polymerization, Swelling (PE)
- Multiphase Catalytic Reactors
- Molecular Simulation for Catalyst

Specialties

- Compound Materials Deformation, Structure Calculations (Hutchinson)
 - Meso Scale: RepresentativeVolume Element (RVE)
- Acoustics in compound materials (Hutchinson)
- Coating in micro electronics (Atotech)
- Adhesive (Bostik)
- Molecular Simulation for interface definition of adhesives, polymer compounds, ...

Safety / Explosion

Turbulence, Flame speed, detonation, ...

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29

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TOTAL IS THE LEADER OF THE EXASCALE EUROPEAN SOFTWARE INITIATIVE (EESI)



D7.2 2014 Update Vision & Recommendations

CONTRACT NO EESI2 312478 INSTRUMENT CSA (Support and Collaborative Action) THEMATIC INFRASTRUCTURE

Due date of deliverable: Actual submission date: 30th July 2014 Publication date: Start date of project: 1 September 2012 Duration: 34 months Name of lead contractor for this deliverable: TOTAL SA, Philippe RICOUX The roadmap towards the implementation of efficient Exascale applications and the consecutive

recommendations are gathered in three large pillars:

- Tools & Programming Models
- Ultra Scalable Algorithms
- Data Centric Approaches

Note that the Data Centric vision is very new in Europe but is essential for approaching the ultra complex and interdependent challenges of Extreme Computing and Extreme Data.



CONCLUSIONS

Numerical Simulation, HPC, Real Time data processing, are for TOTAL group unavoidable transverse technologies for facing challenges of oil industry

More and More Heavy Oil Prospection and Production, Deep Conversion Unit,, Asset Maximization, Leadership on some markets (Specialties, Petrochemical), Energy Consumption Reduction, Global Warming

Explore and develop New Trends, New Methods, New Computer Science

Optimize Coupling Architecture/Algorithm/Application Computing/Numerical/Physic (or chemical)

Thanks to HPC, internal teams must be Multidisciplinary GeoPhysics, Physics, Chemistry..., Maths, Numerics, Computer Sciences, ... Working with external Research Partnership (academic & suppliers)





THANK YOU FOR ATTENTION

Q/A

